

SOLAR POWER SUPPLY CONTROLLER

**MODEL SPS48D75BSWA
75A CHARGE 50A LOAD
POSITIVE GROUND
GENERATOR CONTROL**

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THE SPS SERIES CHARGE REGULATOR

1. DESCRIPTION

The SPSD is designed to control the charging of batteries from photovoltaic panels and to control the load voltage supply for voltage sensitive equipment. It is designed for use in remote power supply systems for telecommunications or monitoring equipment.

The charge regulation and load control voltages are fully adjustable. The display is used to show battery voltage, load voltage, solar array voltage, charge current and load current.

On the charge side, two stage boost/float regulation is used. The regulation voltages are adjustable via the keypad and display. Up to four stage bank switching can be used which allows taper charging in the boost mode and low speed switching regulation in the float mode. Coupled with controlled rise and fall time switching, this allows the regulator to achieve very low levels of audio and radio frequency emissions. These low levels of interference make the unit particularly well suited to operation of telecommunication equipment in weak signal areas.

A Temperature sensor may be added to compensate for changes in battery temperature.

The load disconnect feature forces load disconnection when the battery voltage is too low. The disconnect voltage is adjustable. A load of up to 50 amps can be drawn.

The control board uses a microcontroller integrated circuit coupled with a 16 x 2 line liquid crystal alphanumeric display and a 12 key membrane switch keypad. The display and indicators will automatically turn off after 10 minutes if no key has been pressed. Set up data is stored in non-volatile EEPROM. To protect against program loops or errors, a hardware watchdog timer is used to automatically force a processor reset if an error should occur.

The use of a microcontroller allows the unit to collect statistics on the performance of the power supply system. It logs daily charge and discharge *amp hours* and battery maximum and minimum voltages for 32 days. This makes system performance assessment easier.

For adjustment, a sealed membrane keypad is used rather than a set of switches and potentiometers. This eliminates the need for elaborate sealing against high humidity and the risk of settings drifting.

A comprehensive set of alarms is provided. Six user definable alarm inputs are provided as well as the internally generated alarms. Six of these are available via voltage-free relay contact pairs.

This unit features a generator start program which will try to start the backup generator 3 times and then, if it does not start, stops trying to start and waits for a reset.

For more accurate remote control and monitoring, a serial port is available. This allows remote examination of the performance of the system and adjustment of the operating parameters if necessary. It can help reduce the need for high cost field trips into areas where access is difficult. The serial port can be connected to a modem so that the unit may be dialed up over the switched telephone network. Both RS232 and RS485 ports are provided. The serial port is DC isolated to make connection to other equipment easier.

Simple modular construction allows field repair to be done in a short period by changing over modules. Two special test modes can be enabled to help in rapid testing of the unit.

The unit is designed to be housed in a cabinet 500H x 400W x 210D mm which is sealed to IP66 standard. The circuit boards have a conformal coating applied and the aluminium parts are either anodised or powder coated. Circuit breakers are provided to protect the batteries against fault conditions.

This version of the regulator is positive ground. That is, it switches on the negative side.

To guard against lightning, surge protection has been included on the array inputs and the control logic board. High power Transorb diodes are mounted across each bank switch, the load switch and the input to the logic board. All FET gates are protected with zener diodes from each gate to source. All sense inputs have additional series resistance to help protect them.

This operating manual contains a description of the operation of the control cabinet, a set of specifications, and installation guide and a guide to setting the voltage adjustments.

2. SPS48D75 - SPECIFICATIONS

| SPS48D75 | | |
|--|------------|-----------------|
| Nominal Voltage | 48 | Volt |
| Wire entry size maximum (multistrand) | 3 x 50 | mm ² |
| Regulator | | |
| Array input voltage maximum | 96 | Volt |
| Solar charge current maximum per bank | 20 | Amp |
| Solar charge current total maximum | 75 | Amp |
| Boost Max. adjustment range | 54~ 68 | Volt |
| Boost cut in voltage range | 48~ 54 | Volt |
| Float voltage adjustment range | 48~ 60 | Volt |
| Supply current maximum | 170 | mA |
| Supply current typical | 60 | mA |
| Array cable entry size maximum | 35 | mm ² |
| Output Voltage Control | | |
| Continuous output current maximum | 50 | Amp |
| Current overload limit | 70 | Amp |
| Load cable entry size maximum | 50 | mm ² |
| Alarm (See section 3.7) | | |
| Relay contact current (@24V) | 1 | Amp |
| Relay contact voltage | 60 | Volt (DC) |
| Wire entry size maximum | 1 | mm ² |
| Alarm Input sense current | 0.5 | mA |
| Alarm Input open contact voltage | 5 | V |
| Environment | | |
| Operating temperature range (for sealed enclosure) | -15 to +55 | °C |
| Non failure conditions for short term exposure | -20 to +70 | °C |
| Altitude | < 5000 | metres |
| Weight (in cabinet) | 18 | kilograms |

3. OPERATION

This section contains a description of the functions of each section in the block diagram.

3.1. CHARGE REGULATOR

Charge regulators are used to protect the storage batteries from overcharging. This particular regulator uses a two state boost/float type control scheme.

The photovoltaic panels are divided into banks (or sub arrays). In the boost mode, all banks are connected so that the full charge current flows into the battery until it's voltage reaches the taper voltage (adjustable 52 ~ 68V). As the battery voltage continues to rise, banks are progressively disconnected (beginning with bank D) until only one bank is charging. A time delay occurs between changes in bank connection (adjustable 0 ~ 6 minutes). This is necessary to allow the new conditions to stabilise and prevent oscillation. Banks A and B can be paralleled and the unit used as a three bank regulator by selecting the 3 bank option in the control set menu. Similarly, in 2 bank mode A,B & C are paralleled and in 1 bank mode, all four are paralleled. This tapered charging results in less corrosion of the plates and allows better charging of batteries in poor condition.

When the battery will sustain the boost maximum voltage (adjustable 54 ~ 68V), the regulator will switch into the float mode.

In this mode, the charge current is reduced to that level which is necessary to keep the battery voltage within a preset float range (float high and float low adjustable 48 ~ 60V). Floating the batteries in this voltage range helps to keep them fully charged and prolongs their life. To eliminate audio interference, the bank switching in the float mode can be no faster than 1 change per second.

When the battery voltage remains below the boost cut-in voltage (adjustable 48 ~ 54V) for 10 minutes, the regulator will switch back into boost mode and will remain in boost until the voltage rises again to the boost maximum.

The charge current switching is done with rugged power MOSFET devices. These devices result in a very low voltage drop across the bank switches when on and enable the unit to achieve very low operating power dissipation. They are also arranged to as to block reverse current flow due to panel wiring shorts and solar night loss currents. This design eliminates the need for reverse blocking diodes.

The optional temperature sensor is able to compensate for battery temperature variations over the range 0 ~ 60°C.

3.2. CONTROL PANEL

An 8051 series microcontroller is used to control the unit. Voltages are measured using a 10 bit A to D converter and the processor compares these readings against those settings stored in an EEPROM memory chip. (Because the EEPROM is non-volatile, the settings will not be lost if there is a break in power.)

The controller uses a 16 x 2 line liquid crystal display to show its information and a 12 key keypad to select which information is displayed, or to alter the settings. (The display is a special extended temperature range version.)

To reduce the effects of noise and transients (or spikes), the voltage and current measurements are processed through a digital smoothing filter with a time constant of 0.5 sec.

3.3. DISPLAY

The keypad of the SPS charge regulator is as shown in Figure 0-1:

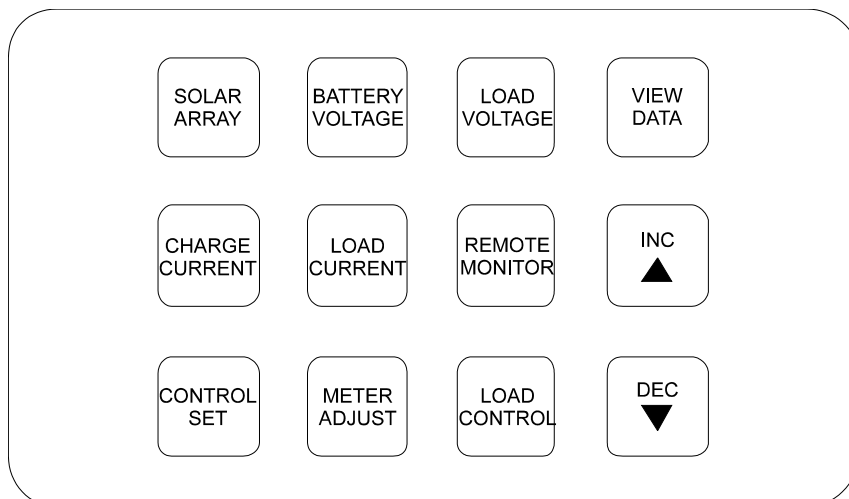


Figure 0-1 SPS Series Charge Regulator Keypad Layout

DISPLAY ON/OFF

To prevent the display being accidentally left on, the display will turn off if no key has been pressed for more than 10 minutes. To reactivate the display, press any key.

DISPLAY SELECTION

The functions of the various keys are:

VOLTAGE DISPLAY

To display the battery or load voltage, press the corresponding key. Because of the smoothing filter, the meters have a settling time of about 1 second. Voltage range 0 ~ 100V, resolution 0.1V.

CURRENT DISPLAY

To display the charge or load current press the corresponding key. The current is measured by using the built in current shunts. Display values are filtered as above. Range is 0 ~ 200A, resolution 0.2A.

SOLAR DISPLAY

The solar display first shows the current from each bank and 'ON' if that bank is connected. By pushing the *INC* button the display will now show the open circuit voltage of the bank. By using the *INC* and *DEC* buttons, the user can select which bank is displayed. This feature can be used to check the performance of each bank.

The number in the lower left hand corner is the regulator state (See the state transition diagram on page 18 for an explanation of regulator state numbers).

REMOTE MONITOR

The remote monitor key allows the user to select the communication speed for the serial remote monitor and control facility and the site number of the controller for use in multistation systems. Use *INC* and *DEC* to adjust the site number and the *REMOTE MONITOR* key to adjust the baud rate.

VIEW DATA

The view data key allows the user to read the performance data logged by the controller. Each day, the controller measures the total charge *amp hours*, the total discharge *amp hours* and records the minimum and maximum battery voltages. These readings are stored in the EEPROM and can be viewed using the *VIEW DATA* button or via the remote monitor link. 32 days data can be stored.

To view the data, press the *VIEW DATA* button. The first display that appears is the information for the current day in progress. It shows the data collected during that day from midnight on.

On the lower line of the display, the first number is the number of the day for which the information is being displayed (0 is the current day). The next number is the minimum battery voltage and then the maximum battery voltage. On the top line, the first number is the charge *amp hours* and the second the discharge *amp hours*. By pressing the *INC* button, the data from the previous day will be displayed (day 1). Pushing *INC* again will move to the day before (day 2).

Further pushes of *INC* will continue back until day 32 after which it will return to day 0. The *DEC* button, will move the other way.

To leave the status display just press another function key.

CONTROL SET

This key allows the regulation levels to be set. Each press of the key will access a different setting. Adjust each variable using the *INC* (increase) or *DEC* (decrease) keys. Holding down the *INC* or *DEC* key will provide the fastest rate of change.

1. **Maximum boost** voltage. This is the maximum voltage that the regulator will allow the battery to charge to before it changes to the float mode.
2. **Taper voltage** setting. This is the maximum voltage that the regulator will allow the battery to charge to, before it begins to reduce the charging current. The taper voltage will be less than the boost maximum voltage.
3. **Number of banks**. Select number of separate banks in use.
4. **Float maximum** voltage.
5. **Float minimum** voltage. The regulator will try to keep the battery voltage between these levels. The smaller the gap between the maximum and minimum, the faster the float bank switching will be. For minimum bank switching noise, a gap of 2 ~ 3 volts is suggested.
6. **Return to boost** setting. When the battery voltage drops below this level, the unit will switch from float back into the boost mode. (After a delay of about 10 minutes)
7. **Temperature Compensation** setting. If a temperature sensor is attached, the temperature compensation feature can be enabled. About $-5\text{mV}/^{\circ}\text{C}/\text{cell}$ is normal. If no temperature sensor is connected, the setting **MUST** be 0 (zero) otherwise the regulator will assume that the battery is at 0°C and correct accordingly.
8. **Absolute Maximum Battery Voltage** setting. Due to the time delays involved in changing from one regulator state to the next, it is possible for the battery voltage to overshoot the boost maximum voltage setting briefly. In some situations this is not acceptable (e.g. over voltage cut outs on some inverters) To deal with this problem, the SPSD has an absolute maximum voltage limit. If the battery voltage rises to this limit, each bank turns off within 80 msec.

9. **State Change Delay** setting. Set time between bank connection changes in boost mode. Adjustable 0 ~ 6 minutes.
10. **LCD temperature** setting. This is a device to aid in protecting the control unit against condensation due to rapid cooling after a hot day in humid conditions. By using the display backlighting control, it is possible, with the aid of insulation in the top half of the enclosure, keep the display warm enough to keep above the dew point and so keep the display dry. By leaving the bottom section of the control board uninsulated, condensation will occur first in this area, and tend to dry the air inside the enclosure. The control board senses the temperature in the top section of the enclosure and tries to keep it at the set temperature. Because of the limited power available, this will not be possible under very cold conditions, and the facility should be disabled by setting the temperature to 0. This facility should be used **ONLY** in areas subject to extreme humidity, and only during the wet season. A setting of 35 should be adequate for most conditions.
11. **Viewing Contrast**. Adjust for best display contrast. (varies with temperature).
12. **Time** (of day). Set present time of day. The daily data is saved at 0:0 hours each day.

Pushing the control set button again will cause the display to return to the start of the menu.

Note: The new values entered for controls will not be stored until you exit from the control set mode. (This is done by pressing any display select key).

LOAD DISCONNECT SET

This key allows the user to adjust the battery voltages at which the load is disconnected and reconnected and the generator is started.

Load disconnect

When the battery voltage drops below the load disconnect setting, the time delay counter begins. If the battery voltage stays low for the whole time delay then the load is disconnected. The Load voltage screen indicates that the load is disconnected. When the battery voltage rises above the reconnect voltage (fixed at 50V), for the length of the time delay, then the load will reconnect. As a guide, the low battery load disconnect voltage should be in the range 44 ~ 47V. The time delay before disconnection is to prevent false disconnects due to transient loads. Range is 1 to 250 seconds.

As a safety feature, if the load current exceeds the current limit, disconnection will occur after only 0.3 seconds.

Generator Start

When the battery voltage drops below the generator start voltage setting, the time delay counter begins. If the battery voltage stays low for the whole time delay then the generator start relay contacts will close, indicating that the generator should start. The generator relay led indicates that the generator is enabled. When the battery voltage rises above the stop generator voltage, for the length of the time delay, then the generator relay contacts will open to indicate that the generator should stop.

As a guide, the generator start voltage should be in the range 44.8 ~ 48V. The time delay before start and stop is to prevent false operation due to transient loads.

Generator start retry

When the generator contacts close, the controller monitors the generator run input. If a contact closure occurs on the generator run contacts, then the controller assumes that the generator has started and goes into normal generator run mode. This is indicated by a G in

the lower left corner of the screen. The generator run contacts are positive ground. The + side is connected to Battery positive. The other side is pulled to battery negative through the relay coil.

If there is no contact closure, after 2 minutes then the generator controller will open the start contacts and wait 1 minute. It makes 3 attempts to start the generator. If it still doesn't start, the controller opens the contacts and stays locked off until the user resets it. The screen displays S during the starting tries and W during the 1 minute wait. When it locks up, it displays F.

The user can reset the generator controller by pressing the Load Disconnect button on the keypad. It can also be reset by remote control via the serial port. Send the sequence C0h+site number, A5h , 1Fh, 32h, E0h+site number.

For example, for site number 0, send the sequence C0h A5h 1Fh 32h E0h

These commands can be sent automatically using the SPSTalk program.

Reading the Generator Current

The charge current display shows the sum of the solar charge currents and the generator current. If the user wants to see the generator current separately, then this can be done as follows.

- If the user is on site, then select the charge current display and then turn off the 4 solar array circuit breakers. This will leave the generator current as the only current being displayed. The user must remember to turn the solar circuit breakers back on again after reading the current.

- If the user not on site, then commands have been provided to turn off the solar array and turn it back on remotely. To turn the solar array off remotely, send the sequence

C0h+site number, A5h , 1Fh, 1Eh, E0h+site number.

For example, for site number 0, send the sequence C0h A5h 1Fh 1Eh E0h

The charge current can then be read while the solar array is off to show the generator current.

To turn the array back on, send C0h+site number, A5h , 1Fh, 28h, E0h+site number.

(As a safety precaution, the solar array will automatically turn back on after about 2 minutes.)

This generator current read procedure is implemented in the SPSTalk program.

Battery Voltage Alarms

Two battery voltage alarm outputs are provided. These are low battery voltage and high battery voltage. The low battery alarm activates when the battery voltage falls below the generator start voltage - 0.8V. It will turn off again at the generator start voltage-0.4V. The high battery alarm activates when the battery voltage exceeds the absolute maximum voltage+0.8V. It deactivates below the boost maximum voltage+0.4V. The high and low alarms are available as voltage free normally closed relay contacts and via the serial port.

METER ADJUST

This allows the various meter scale factors and offsets to be adjusted. The correction range is limited to $\pm 12\%$. These are adjusted in the factory and should not be adjusted without proper measuring equipment. The *INC* and *DEC* keys are used to adjust the value. There are slope and offset adjustments. *INC* and *DEC* control the offset directly. To adjust the

slope or gain, hold *SOLAR* button down while using *INC* and *DEC*. Pushing the *METER ADJUST* button moves through the list.

At the start of the list, it is possible to enter the two test modes. TEST MODE A can be selected by pressing the *INC* button and TEST MODE B by pushing the *INC* button twice. Pushing the *METER ADJUST* key then starts the test mode.

Test mode A is useful for testing correct operation of the control system. In this mode, the controller works normally, except that all time delays are reduced to 2 seconds so that changes in state can be observed without wasting large amounts of time.

Test mode B is used for testing the switch board hardware. The controller does not operate normally, but turns the charge switch on, then the load, performs a test write and read to the EEPROM, cycles regulator through each operating state, sends data to the serial output and then repeats this. Pressing the *INC* button will pause the cycle until the *INC* button is pressed again. Pressing the *DEC* button will terminate the test mode.

3.4. LIGHTNING PROTECTION

The lightning protection circuitry consists of transient absorption diodes across the charge switch FETs. Zener diodes are also installed from the gate to the source of each FET to protect the gate oxide. The logic board has a 1.5kW transorb on the input and series resistance on each of the sense leads to protect the ADC.

3.5. MANUAL RESET

A manual reset of the controller can be performed from the keypad. Push the *METER ADJUST* key once. While holding down the *SOLAR ARRAY* key, press the *CONTROL SET* key. The controller will now reset.

3.6. Clearing The Data Memory

It is possible to clear the 32 day data memory from the keypad. While in the *VIEW DATA* mode, press the *CONTROL SET* button and hold down for 1 second. The display now asks if you want to clear the data memory. To clear press the *INC* button. To not clear, press any other key.

3.7. ALARMS

Alarm Inputs

The controller has seven general purpose alarm inputs. These expect to have normally closed voltage free contacts connected to them. When the contacts open, indicating an alarm, the alarm led will light indicating that alarm is active and the alarm will be available to be read via the serial port. The alarm contacts are connected between the common and the alarm input. The alarm inputs have a 10Kohm pull up resistor to 5V. (Note: This 5V pull up voltage is actually 5V more positive than battery negative.) See *alarm circuit p17*.

Since the alarm inputs are fail safe, they must be connected to battery negative to disable them when not in use.

Warning: the alarm common is connected to battery negative. It has a resettable fuse in series with it to prevent damage if it is accidentally connected to battery positive.

Alarm Outputs

There are six internally derived alarms which are available as voltage free relay contacts. The contacts are normally closed and open when the alarm condition is active. This allows

'fail safe' operation because a break in the cable will cause an alarm. They are also available via the serial port.

These are:

1. Low battery voltage alarm (see above for details)
2. High battery alarm (see above for details)
3. Generator control (see above for details)
4. Logic fail alarm. This alarm indicates that the logic power supply has failed or that the logic has not sent the correct information to the alarm. This will give an alarm in many cases of logic failure but it is impossible to detect all forms of logic failure. The logic fail alarm relay is normally energised, so it will give an alarm even if the power supply fails. **Please note: the logic fail alarm led (green) is normally ON - this indicates that the logic is OK. If the logic alarm led is OFF then it indicates that the logic fail alarm is active. This is the reverse of the other alarms.**
5. Load alarm. If the load voltage is more than 2V below the battery voltage and if the battery voltage is less than 50V, then the load alarm will activate. This alarm will also activate if load disconnect has occurred (i.e. if Load voltage is less than 32V).
6. Solar bank fail. This alarm detects the failure of a bank switch block to turn off and also missing/faulty or disconnected arrays. If any bank switch block fails open circuit or permanently on, then this alarm will activate. The failure condition is tested for each 15 minutes. The result of the test is held until the next test is done. Permanently on is detected by switching all banks off and testing for charge current greater than 4.5A. If there is more than 9 amp of total charge current, then open circuit failure is tested. This is done by turning each bank on in turn and testing for a charge current greater than 0.6A. This will also indicate broken or missing/stolen arrays and damaged wiring. If the number of banks is set to less than 4, then the banks must be paralleled as described in section 3.1. If any bank is left unconnected, it will activate this alarm.

3.8 SERIAL PORTS

The controller has a serial port for connecting to remote monitoring and control equipment. This serial port is available in two forms - RS232 and RS485.

RS232 communication is done using separate transmit and receive lines and is unbalanced. The RS232 port has only transmit (TX) and receive (RX) and Signal Ground connections available. No handshake lines (e.g. CTS,RTS,DSR,DTR) are used because flow control is done in software. The port has 15kV ESD protection.

RS485 communication is balanced and oriented toward bus operation. The same pair of wires is used for transmit and receive. The connection has an inverted and non inverted output. The port is normally high impedance and only becomes low impedance when it is transmitting. Because many devices can be on the same bus, there must be a control protocol to prevent two devices talking at the same time. The SPSD controller uses a master slave protocol - it will only speak when it is spoken to. To get data from the SPSD controller the master computer sends a command to the SPSD which includes a site number. If the received command matches the site number of the controller (set in the remote monitor screen) then the controller will respond with the data requested.

The two ports are operated in parallel. It is not necessary to switch between ports. Connect only the port being used. Both ports transmit the same data and the received data is logically or-ed. i.e. data can be received on either port but not at the same time because they will interfere.

To prevent grounding conflicts, the serial ports are optically isolated. The isolation can withstand 500V.

Modem connection

The controller presents a DTE interface via a DB9M plug. The DTR line is permanently connected to +12V to set it active (as required by some modems). RTS and CTS are connected together. An isolated power supply is provided for the modem. This is a 12V supply with a continuous current rating of 0.3A. It is bypassed by a low impedance 1000uF capacitor to help buffer transmit power bursts.

4. INSTALLATION

This section provides some notes on installation.

NOTE: It is very important to get the polarity of the battery connection correct! If in doubt, check before connection with a meter or use a current limiting resistor in series with the battery lead until the battery polarity has been shown to be correct.

4.1. MOUNTING

The cabinet is sealed to IP66 standard and so can be installed outside if necessary. However, it is best if it is under cover and out of direct sunlight.

4.2. TEMPERATURE SENSOR

If the temperature sensor is to be used, plug it into the two pin terminal on the left hand side of the interface board. The sensor is polarised, but the connector will not allow the sensor to be connected back to front. so take care to connect the wire with the stripe on it to the T-input as shown. The sensor acts as a current source which is proportional to temperature. This means that the cabling to the sensor can be extended without having to worry about voltage drops along the wire.

The sensor must be installed in good thermal contact with the battery case. Do not place the sensor near but out of contact with the batteries. This will give false correction because the air temperature will not be the same as the battery temperature. Good thermal contact can be achieved in the following ways:

1. Glue the sensor to the battery case as shown in diagram Figure 0-2.
2. Wedge the sensor in the gap between two batteries in the bank with a piece of foam rubber. The foam rubber will hold it against the battery as well as sealing around it.
3. Place the sensor against the battery and cover it with a duct tape strip which goes all the way round the battery and wraps back on itself a couple of times. This will prevent it coming undone easily.
4. Sit one of the batteries on top of it. A space can be cut in the support shelf and a piece of foam rubber used to hold it against the battery.
5. Wedge between the battery and the wall using foam rubber to insulate it from the wall.

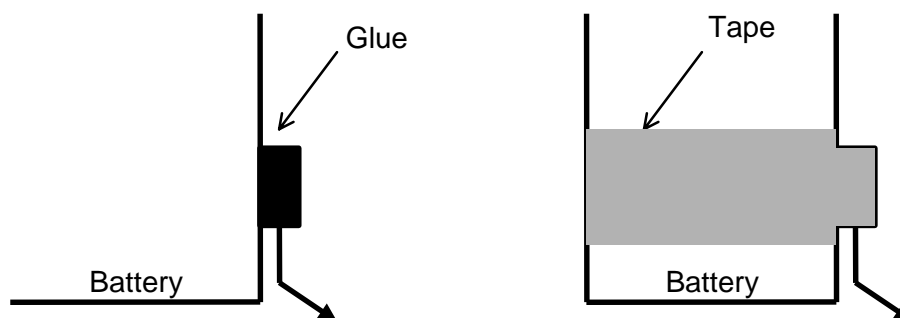


Figure 0-2 - Sensor Installation

4.3. START UP

Install the regulator with all the circuit breaker switches and the logic board switched off.

Turn on the battery circuit breaker. Then turn on the logic board switch. The small yellow LED should come on indicating logic power is good. The alphanumeric display should also light up and display an identifying logo, the battery voltage. If this does not happen, then check the battery polarity or look for loose connections. Check the plug between the logic board and the control board.

When the logic control is O.K., turn on the load/limiter circuit breaker, check that the load current and voltage are correct via the keypad.

Finally, turn on the charge circuit breakers. Check each bank in turn using the **SOLAR** button on the keypad.

5. BASIC FIELD SERVICE

The SPSPD was designed for fast easy field servicing. It uses four standardised circuit boards: the switch block, interface, power supply and control boards. By keeping spares of these boards, repair can be done by replacing the faulty board with a spare and returning the faulty board for base or factory repair. This reduces the need for staff training. The basic field repair procedure is:

Step 1

Using the spare control board and keypad, unplug the existing control board ribbon cable and plug in the spare.

Step 2

Put the controller into test mode B and verify the operation of each bank on the switch block and the interface board.

Step 3.

If switches are O.K., replace the control board. If not, then install spare interface board and retest. If the switching is now O.K., the interface board was faulty.

Step 4.

Send the faulty boards back for testing or repair.

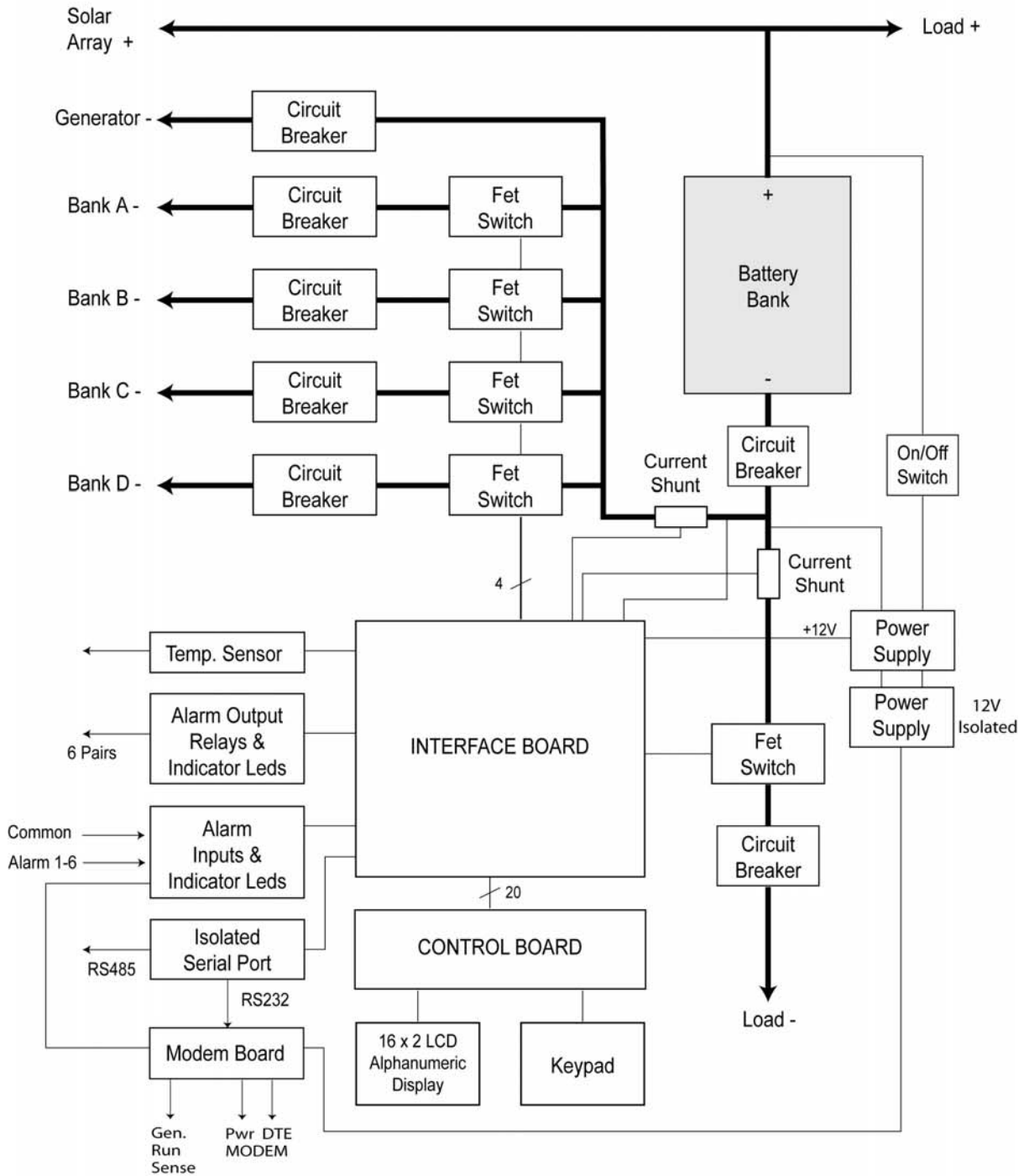
5.1. SWITCH BOARD TEST PROCEDURE

1. Put controller into **TEST MODE B** by pressing the *METER ADJUST* button, pressing *INC* twice then pressing *METER ADJUST* again.

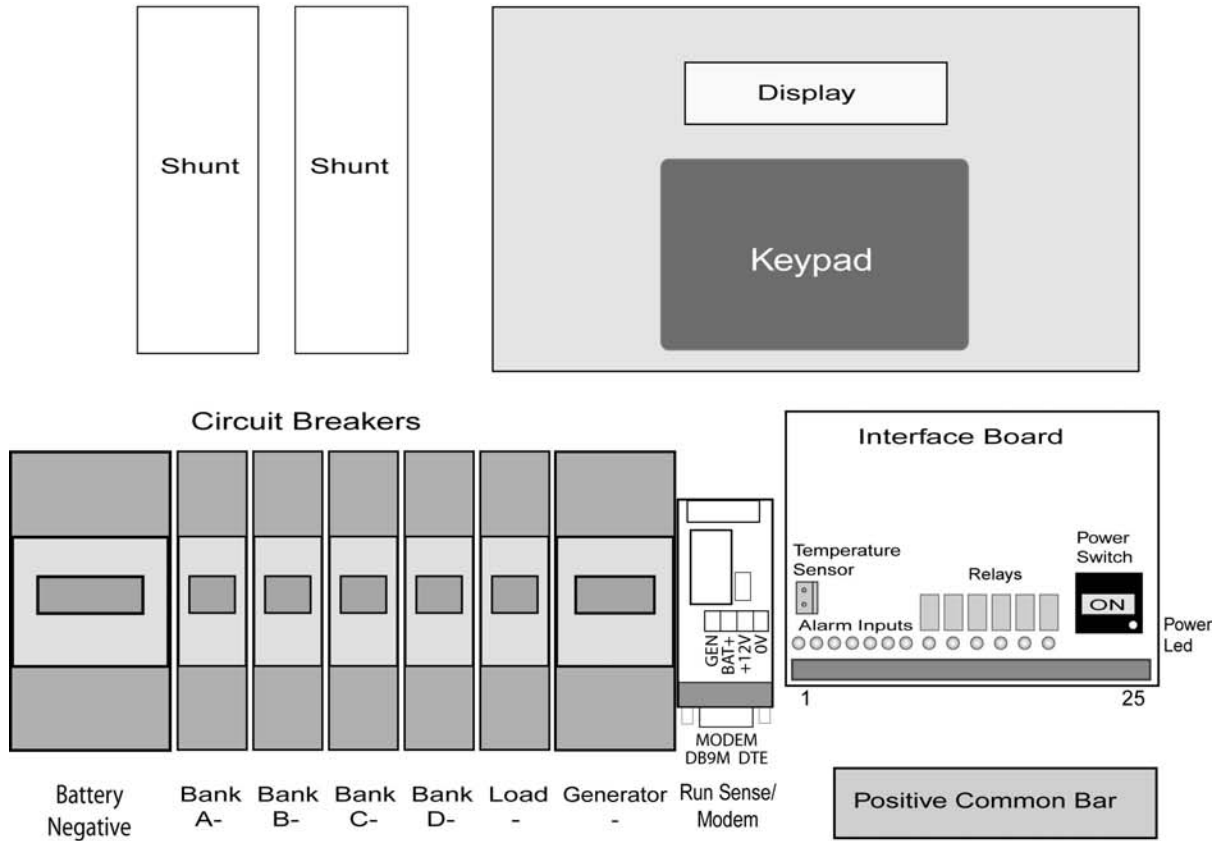
2. Using the *INC* key, pause the test in Solar Chr. Check that Gen LED is off. Check that the displayed charge current is what should be expected from the bank under the light levels at the time.
3. Check that the battery voltage is about the same as the bank voltage.
4. Remove pause by pressing *INC* again, and wait until bank B is being tested. Pause again (by pressing *INC*) and repeat the current and voltage comparisons for bank B. Check that all LEDs are off.
5. Repeat for banks C and D.
6. Check that the load current shown is appropriate. Check that the load voltage reading is the same as the limiter output voltage. The additional number at the left of the lower line is the alarm input byte. This shows the values of the alarm inputs that the processor is reading. It is displayed in hex. Alarm 1 is bit 0 and Alarm 7 is bit 6. The bit is 1 when the alarm is active.
7. Check the result of the EEPROM test.
8. Pause the test in state 0. All banks should have a charge current flowing. The total charge current should equal the sum of the individual bank charge currents.
9. Continue to state 4. The banks should switch off starting with bank D until no banks are on (state 4). Current should decrease as each bank is switched off.
10. Connect **SI** to **SO** to test serial port.

To terminate the test mode press the *DEC* button.

SPSD SOLAR CONTROLLER (BSWA Positive Ground) Block Diagram



SPSD INTERNAL LAYOUT DIAGRAM

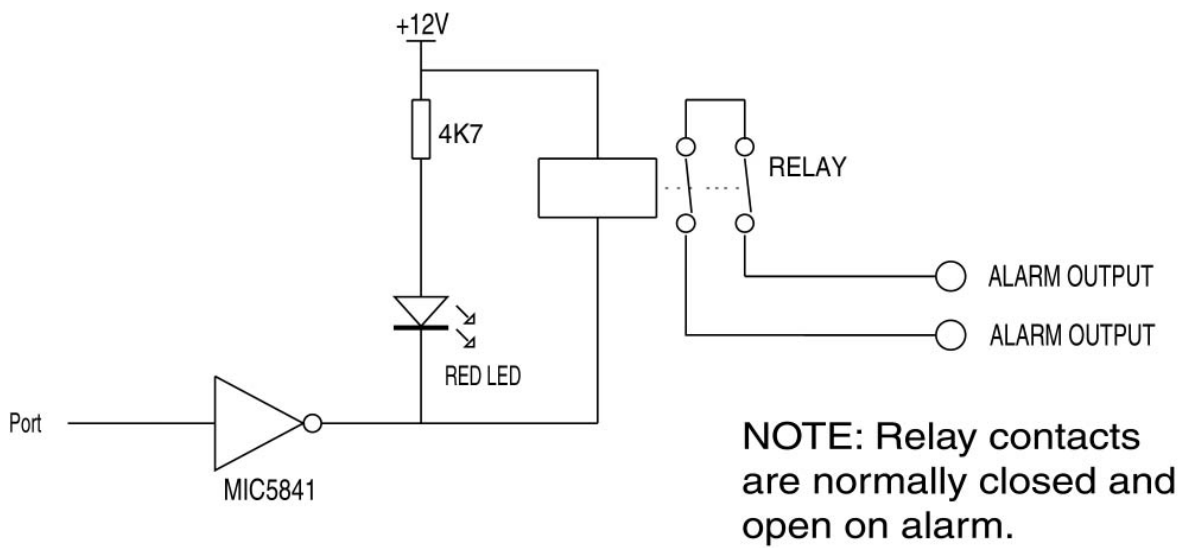
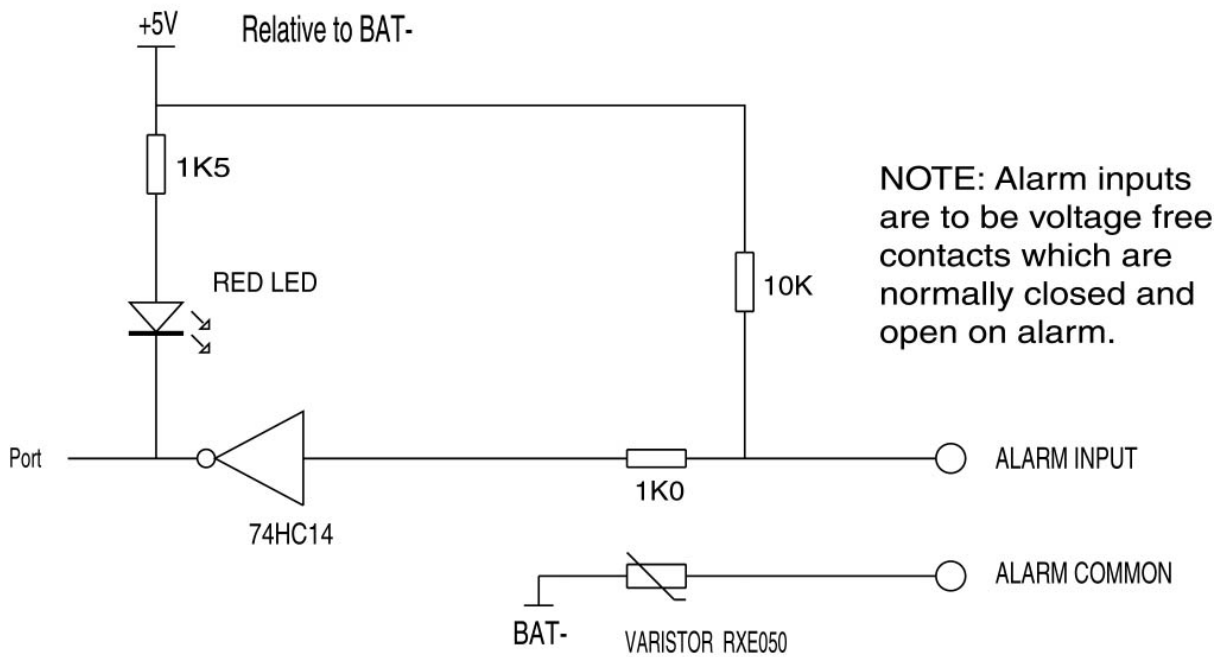


Interface board signal terminal connections

| Terminal | Function | Terminal | Function |
|----------|----------------------------|----------|------------------------------|
| 1 | Alarm Common Input | 13 | Generator Control |
| 2 | Alarm 1 | 14 | Generator Control |
| 3 | Alarm 2 | 15 | Logic Fail Alarm |
| 4 | Alarm 3 | 16 | Logic Fail Alarm |
| 5 | Alarm 4 | 17 | Load Voltage Alarm |
| 6 | Alarm 5 | 18 | Load Voltage Alarm |
| 7 | Alarm 6 | 19 | Solar Bank Switch Fail Alarm |
| 8 | Generator run sense | 20 | Solar Bank Switch Fail Alarm |
| 9 | Battery Low Voltage Alarm | 21 | Serial Port RS232 RX |
| 10 | Battery Low Voltage Alarm | 22 | Serial Port RS232 TX |
| 11 | Battery High Voltage Alarm | 23 | Serial Port Signal Ground |
| 12 | Battery High Voltage Alarm | 24 | Serial Port RS485 S+ |
| | | 25 | Serial Port RS485 S- |

SPSD ALARM CIRCUITRY

ALARM INPUTS



ALARM OUTPUTS

State Transition Diagram

There are nine possible states that the regulator controller can be in. The states define which of the banks are switched on to allow charging. The diagram below sets out the possible states and how the regulator changes from one state to the next. At reset, the regulator starts in state 0 (all banks are on). The regulator changes state according to what state it is in and the battery voltage. In boost mode (states 0-3) changes take place after the state change delay and in the float mode (4-8) changes occur each second. This diagram is for operation in the four bank mode.

